

# ACH

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## Request for ACH Payment

**Paying Company:** **DE Kentucky** BU Header: 75080  
**Vendor Code:** 0000130896 PS Loc: ACH2  
**Invoice No:** 138893 PS Addr: 1  
**Invoice Date:** 1/9/25  
**Due Date:** 1/21/25  
**Vendor Name:** HIGHTOWERS PETROLEUM CO  
**A/P Route Code:** FUELKY

### PAYMENT DISTRIBUTION

Amount	Bus Unit	Account	Resp Cntr	Op Unit	Ship To	Process	Resource
\$190.00	75081		S839	EB02	KY-BOONE	FUELPUR	21099

**\$190.00 TOTAL**

**Preparer:**  **Employee No:** 554927  
**Approved by:** \_\_\_\_\_ **Title:** DOA Approver  
**Approved Date:** \_\_\_\_\_

## Request for Payment Detail

**Vendor Name:** HIGHTOWERS PETROLEUM CO  
**Invoice No:** 138893  
**Invoice Date:** 01/09/2025  
**Commodity:** Fuel Oil  
**Unit Of Measure:** Gallons

**Station:** East Bend ULHP

<b>PO Number</b>	<b>Source Date</b>	<b>Reporting Period</b>	<b>Entry Type</b>	<b>Price Type</b>	<b>Description</b>	<b>Quantity</b>	<b>Value (\$)</b>
	01/31/2025	01/31/2025	Freight Cost Adjustment		Demurrage charges -	0.000	\$190.00
<b>PO SubTotal</b>						<b>0.000</b>	<b>\$190.00</b>
<b>Station SubTotal</b>						<b>0.000</b>	<b>\$190.00</b>
<b>Vendor Grand Total</b>						<b>0.000</b>	<b>\$190.00</b>



**Hightowers Petroleum Company**  
 3577 Commerce Dr  
 Middletown, OH 45005  
 (513) 423-4272

**Invoice No:** 138893  
**Invoice Date:** Thu 01/09/2025  
**Delivery Date:** Thu 01/09/2025

**Account ID:** 4350

<b>Bill To:</b>	<b>Ship To:</b>
Duke Energy - Generating 526 South Church St EC06S Charlotte, NC 28202	ID: 9 Eastbend Generating Station 6293 Beaver Rd Rabbit Hash, KY 41005

<b>Order No:</b> 0138893	<b>Reference No.:</b>	<b>P.O. No:</b> 010225JT
<b>Salesperson:</b> Stephen Hightower II	<b>Carrier:</b> Colonial Fuel and Lubricants	

<b>Message 1</b>
<b>Message 2</b>

Description	BOL No	Units	Unit Price	Total
ULS Dyed #2 Winterized	809294457	7.564 00	2.346200	17,746.66
Federal Env. Spill Tax Diesel		7.564 00	0.002143	16.21
Federal LUST		7.564.00	0.001000	7.56
Federal Superfund		7.564 00	0.004050	30.63
KY Dyed Diesel Excise		7.564.00	0.000000	0.00
KY Env. Assurance Fee		7.564.00	0.000000	0.00
			<b>Product Total</b>	<b>\$17,801.06</b>
Demurrage		1 0000	190 000000	190.00

Tax and Other Charges Summary	Basis	Rate	Total
Federal Env. Spill Tax Diesel - ULS Dyed #2 Winterized	7.564.00	0.002143	16.21
Federal LUST - ULS Dyed #2 Winterized	7.564.00	0.001000	7.56
Federal Superfund - ULS Dyed #2 Winterized	7.564 00	0.004050	30.63

<b>Invoice Total</b>	<b>\$17,991.06</b>
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<b>****Payment Terms Summary****</b>	
Due by Sun 01/19/2025 (Net 10 Days)	17,991.06

COMPANY: MPLX TERMINALS LLC PAGE 1 OF 1 CONTAINER / NET / BILL OF LADING  
 ORIGIN: 220E 31RD STREET COVINGTON KY 40314  
 BOL NUMBER: 899254457 REV 0 (5/2001)  
 START / END: 01/09/2025 03:41:51 END LOAD: 01/09/2025 08:51:50  
 F.O.I.D.#: 20230168  
 COMPANY REGISTRATION #: 6398

**SOLD TO / CUSTOMER / CONSIGNEE:**  
 30119212 COLONIAL OIL INDUSTRIES INC-WH CT-COLOD  
**SHIP TO / DESTINATION:**  
 30119212 COLONIAL OIL INDUSTRIES INC-WH CT-COLOD  
 VARIOUS XT  
 VARIOUS  
 KY US  
**CUSTOMER ACCOUNT #:** 730119200269170  
**SUPPLIER:** MPC WHOLESALE (CONTRACT)  
 MARATHON PETROLEUM COMPANY LP  
**LOADING NUMBER:** 558329  
**P.O. #**  
**REQUISITION** TEST: 99987

**RECEIVED BY / CARRIER:** 9080 COLONIAL FUEL & LUBRICANT SERVICES INC SCAC CODE: CFAC TRAILER: 2259

WHERE THIS DOCUMENT CONSTITUTES A BILL OF LADING AND AN EXCEPTION STATED IN 49 C.F.R. 5172.204(b) IS NOT MET, THIS IS TO CERTIFY THAT THE BELOW NAMED MATERIALS ARE PROPERLY CLASSIFIED, DESCRIBED, PACKAGED, MARKED, LABELED AND ARE IN PROPER CONDITION FOR TRANSPORTATION ACCORDING TO THE APPLICABLE REGULATIONS OF THE DEPARTMENT OF TRANSPORTATION. CARRIER CERTIFIES THAT THE CARGO TANK SUPPLIED FOR THIS SHIPMENT IS A LAWFUL CONTAINER FOR TRANSPORTATION OF THE LISTED COMMODITIES. CARRIER CERTIFIES THAT THE CARGO TANK WAS REASONABLY FREE OF EXCESSIVE RESIDUE OR OTHER CONTAMINATING MATERIALS WHEN PRESENTED FOR LOADING.

SEE REVERSE FOR ADDITIONAL TERMS AND CONDITIONS

10125986 Miles, Hoerst (MH) x CARRIER'S AGENT (DRIVER)

FOR ANY PRODUCT EMERGENCY, CONTACT CHEMTREC @ 1-800-424-9300. GNN#: 13740

DOT SHIPPING NAME: NA1993 DIESEL FUEL 3, PG III GALLONS: 7,504  
 TOTAL QUANTITY 1 CARGO TANK: 7,504

PRODUCTS

TRLT/COMP	PROD	DESCRIPTION	GROSS	NET	TEMP	GRAV	SEE NOTES
2259/1	6151	#2 NR15 DIESEL DYED	3,000	3,024	43.1	84.2	49,B,H,T
2259/2	6151	#2 NR15 DIESEL DYED	500	504	42.8	84.2	49,B,H,T
2259/3	6151	#2 NR15 DIESEL DYED	1,002	1,010	42.7	84.2	49,B,H,T
2259/4	6151	#2 NR15 DIESEL DYED	3,002	3,026	42.3	84.2	49,B,H,T
<b>TOTALS:</b>	<b>6151</b>	<b>#2 NR15 DIESEL DYED</b>	<b>7,504</b>	<b>7,564</b>			

NOTES

- ... BY ACCEPTANCE OF THIS BOL, I CONFIRM I HAVE AN EMERGENCY RESPONSE GUIDEBOOK (ERG) OR WAS PROVIDED EMERGENCY RESPONSE INFORMATION MEETING REQUIREMENTS OF 172.802 OF THE HMR, AND I HAVE OR HAVE BEEN PROVIDED THE CORRECT PLACARDS AND OR MARKINGS FOR THIS HAZARDOUS MATERIAL AND HAVE THEM PROPERLY DISPLAYED PRIOR TO LEAVING THE FACILITY.
- B DYED DIESEL FUEL. NONTAXABLE USE ONLY. PENALTY FOR TAXABLE USE.
- H 15 PPM SULFUR (MAXIMUM) DYED ULTRA-LOW SULFUR DIESEL FUEL. FOR USE IN ALL NONROAD DIESEL ENGINES, NOT FOR USE IN HIGHWAY VEHICLES OR ENGINES EXCEPT FOR TAX-EXEMPT USE IN ACCORDANCE WITH SECTION 4982 OF THE INTERNAL REVENUE CODE.
- T MAY CONTAIN UP TO 5% BIO DIESEL.
- 40 THIS VOLUME OF NEAT OR BLENDED BIO DIESEL IS DESIGNATED AND INTENDED FOR USE AS TRANSPORTATION FUEL, HEATING OIL OR JET FUEL IN THE 48 U.S. CONTIGUOUS STATES AND CANADA. ANY PERSON EXPORTING THIS FUEL IS SUBJECT TO THE REQUIREMENTS OF 40 CFR 80.1430.

DYED

DIESEL

High towers - Duke East Bend

5 gallons Additive

ORDER 52345932

RECEIPT IS ACKNOWLEDGED OF THE ABOVE MERCHANDISE IN GOOD CONDITIONS AND IN THE QUANTITIES INDICATED

x CUSTOMER / CONSIGNEE



Colonial Oil Industries, Inc		Sold To Hightowers Petroleum Co 420 North James Road COLUMBUS, OH 43219 513-423-4272
Colonial Oil Industries, Inc PO Box 576 SAVANNAH, GA 31402 Phone: 912-236-1331 email reply to: transportlogistics@c olonialoil.com	Order #: 52345932 PO #: Ref #:	

LIFT 1		
Terminal: Colonial Terminals, Inc. MILFORD, OH	Arrival: Departure: BOL: 809294457	

LIFT 2		
Terminal: MAPLLC Covington LATONIA, KY	Arrival: Departure: BOL: 809294457	

DELIVERY DETAILS							
Delivered: 1/9/2025 11:48 AM EST				Hightowers - Duke - East Bend Rabbit Hash #1167868-44 UNION, KY 41091			
Lift #	Tank	Product	Ordered Qty	Gross	Net	Before "	After "
2	1 - Dyed Diesel	No2 Unbranded Ultra-Low Sulfur Dyed Diesel		7504	7554	1	2
1	2 - Winter Cold Flow Additive	Unbranded Regular Diesel Winter Additive		5	5	1	2
Site Arrival:		<b>Accessorial(s)</b>		<b>Units</b>	<b>Rate</b>	<b>Total</b>	
Site Departure:		Demurrage Charge		2	95	190	
Acceptance Statement: Please contact the e-mail address above to obtain Carrier contact information.							
Driver Information		Delivery Acceptance			Lat/Long		
Lift Driver: Hoerst (IC), Michael Drop Driver: Hoerst (IC), Michael Vehicle #: IC0003 PUMP		Accepted By: Signature:			Lat: Long:		

# ACH

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## Request for ACH Payment

**Paying Company:** DE Kentucky      BU Header: 75080  
**Vendor Code:** 0000130896      PS Loc: ACH2  
**Invoice No:** DEKHT24DEC04EBa      PS Addr: 1  
**Invoice Date:** 1/9/25  
**Due Date:** 1/10/25  
**Vendor Name:** HIGHTOWERS PETROLEUM CO  
**A/P Route Code:** FUELKY

### PAYMENT DISTRIBUTION

Amount	Bus Unit	Account	Resp Cntr	Op Unit	Ship To	Process	Resource
\$17,326.54	75081		S839	EB02	KY-BOONE	FUELPUR	21099

**\$17,326.54 TOTAL**

**Preparer:** [REDACTED]      **Employee No:** 025509  
**Approved by:** \_\_\_\_\_      **Title:** DOA Approver  
**Approved Date:** \_\_\_\_\_

## Request for Payment Detail

**Vendor Name:** HIGHTOWERS PETROLEUM CO  
**Invoice No:** DEKHT24DEC04EBa  
**Invoice Date:** 01/09/2025  
**Commodity:** Fuel Oil  
**Unit Of Measure:** Gallons

**Station:** East Bend ULHP

PO Number	Source Date	Reporting Period	Entry Type	Price Type	Description	Quantity	Value (\$)
FC10112	12/04/2024	01/31/2025	Receipt	Transportation	809288032	0.000	\$455.69
FC10112	12/04/2024	01/31/2025	Receipt	Fed Environ Fee	809288032	0.000	\$16.12
FC10112	12/04/2024	01/31/2025	Receipt	Fuel Oil Additive	809288032	0.000	\$188.30
FC10112	12/04/2024	01/31/2025	Receipt	Base Price	809288032	7,532.000	\$16,511.65
FC10112	12/04/2024	01/31/2025	Receipt	Fed LUST Tax	809288032	0.000	\$7.53
FC10112	12/04/2024	01/31/2025	Receipt	Transport. Additional Fee	809288032	0.000	\$116.75
FC10112	12/04/2024	01/31/2025	Receipt	Superfund Excise Tax	809288032	0.000	\$30.50
<b>PO SubTotal</b>						<b>7,532.000</b>	<b>\$17,326.54</b>
<b>Station SubTotal</b>						<b>7,532.000</b>	<b>\$17,326.54</b>
<b>Vendor Grand Total</b>						<b>7,532.000</b>	<b>\$17,326.54</b>

**Duke Energy**  
**Base Cost Report**  
Reporting Period: 12/04/2024 - 12/04/2024  
Operating Company: DE Kentucky

**Counter Party:** HIGHTOWERS PETROLEUM CO

**Asset Recognition Date:** Shipped Date    **RFP/Invoice Create Date:** Shipped Date

**Commodity Name:** FC10112 East Bend Oil

**PO Number:** FC10112

Trans Unit Number	Waybill Number	Ship Date	Arrival Date	Unload Date	Quantity	Cost Per UOM	Cost
809288032	809288032	12/4/24	12/4/24	12/4/24	7,532.000	2.30039	17,326.54

Price Type	Price Method	UOM	Quantity	Unit Cost	Cost	Volume Level
Base Price	Index	DOLLARS	7,532.000	2.19220	16,511.65	
Fed Environ Fee	Standard	DOLLARS	7,532.000	0.00214	16.12	
Fed LUST Tax	Standard	DOLLARS	7,532.000	0.00100	7.53	
Fuel Oil Additive	Standard	DOLLARS	7,532.000	0.02500	188.30	
Superfund Excise Tax	Standard	DOLLARS	7,532.000	0.00405	30.50	
Transport. Additional Fee	Standard	DOLLARS	7,532.000	0.01550	116.75	
Transportation	Standard	DOLLARS	7,532.000	0.06050	455.69	

809288095	809288095	12/4/24	12/4/24	12/4/24	7,533.000	2.30039	17,328.84
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Price Type	Price Method	UOM	Quantity	Unit Cost	Cost	Volume Level
Base Price	Index	DOLLARS	7,533.000	2.19220	16,513.84	
Fed Environ Fee	Standard	DOLLARS	7,533.000	0.00214	16.12	
Fed LUST Tax	Standard	DOLLARS	7,533.000	0.00100	7.53	
Fuel Oil Additive	Standard	DOLLARS	7,533.000	0.02500	188.33	
Superfund Excise Tax	Standard	DOLLARS	7,533.000	0.00405	30.51	
Transport. Additional Fee	Standard	DOLLARS	7,533.000	0.01550	116.76	
Transportation	Standard	DOLLARS	7,533.000	0.06050	455.75	

**Location Name:** East Bend ULH&P

**15,065.000**

**34,655.38**

**Commodity Name:** FC10112 East Bend Oil

**Total Quantity:**

**15,065.000**

**Total Cost:**

**34,655.38**

**Total Paid/Invoiced:**

**17,328.84**

**Net:**

**17,326.54**

**Invoice(s):** DEKHT24DEC04EB 1/6/2025



**Duke Energy**  
**Base Cost Report**  
Reporting Period: 12/04/2024 - 12/04/2024  
Operating Company: DE Kentucky

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<b>Report Grand Totals:</b>	<b>Total Quantity:</b>	<b>15,065.000</b>	<b>Total Cost:</b>	<b>34,655.38</b>
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**Duke Energy**  
**BASE COST SUMMARY**

Commodity Name: Fuel Oil  
12/04/2024 - 12/04/2024

**Counter Party:** HIGHTOWERS PETROLEUM CO

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<b>Location:</b> East Bend ULHP	<b>Amount</b>
<b>PO Number:</b> FC10112	\$17,326.54
<b>Station Totals:</b>	\$17,326.54
<b>RFP Totals:</b>	\$17,326.54

**Duke Energy**  
**BASE COST SUMMARY**

Commodity Name: Fuel Oil  
12/04/2024 - 12/04/2024

**Report Totals:**

\$17,326.54

# ACH

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## Request for ACH Payment

**Paying Company:** DE Kentucky BU Header: 75080  
**Vendor Code:** 0000130896 PS Loc: ACH2  
**Invoice No:** DEKHT25JAN03EB PS Addr: 1  
**Invoice Date:** 1/15/25  
**Due Date:** 1/16/25  
**Vendor Name:** HIGHTOWERS PETROLEUM CO  
**A/P Route Code:** FUELKY

### PAYMENT DISTRIBUTION

Amount	Bus Unit	Account	Resp Cntr	Op Unit	Ship To	Process	Resource
\$37,571.59	75081		S839	EB02	KY-BOONE	FUELPUR	21099

\$37,571.59 TOTAL

**Preparer:** [REDACTED] **Employee No:** 025509

**Approved by:** \_\_\_\_\_ **Title:** DOA Approver

**Approved Date:** \_\_\_\_\_

## Request for Payment Detail

**Vendor Name:** HIGHTOWERS PETROLEUM CO  
**Invoice No:** DEKHT25JAN03EB  
**Invoice Date:** 01/15/2025  
**Commodity:** Fuel Oil  
**Unit Of Measure:** Gallons

**Station:** East Bend ULHP

PO Number	Source Date	Reporting Period	Entry Type	Price Type	Description	Quantity	Value (\$)
FC10112	01/03/2025	01/31/2025	Receipt	Transportation	809293572	0.000	\$455.38
FC10112	01/03/2025	01/31/2025	Receipt	Fuel Oil Additive	809293572	0.000	\$188.18
FC10112	01/03/2025	01/31/2025	Receipt	Fed Environ Fee	809293572	0.000	\$16.11
FC10112	01/03/2025	01/31/2025	Receipt	Base Price	809293572	7,527.000	\$17,967.70
FC10112	01/03/2025	01/31/2025	Receipt	Superfund Excise Tax	809293572	0.000	\$30.48
FC10112	01/03/2025	01/31/2025	Receipt	Transport. Additional Fee	809293572	0.000	\$116.67
FC10112	01/03/2025	01/31/2025	Receipt	Fed LUST Tax	809293572	0.000	\$7.53
FC10112	01/03/2025	01/31/2025	Receipt	Fed LUST Tax	809293590	0.000	\$7.53
FC10112	01/03/2025	01/31/2025	Receipt	Fuel Oil Additive	809293590	0.000	\$188.25
FC10112	01/03/2025	01/31/2025	Receipt	Fed Environ Fee	809293590	0.000	\$16.11
FC10112	01/03/2025	01/31/2025	Receipt	Superfund Excise Tax	809293590	0.000	\$30.50
FC10112	01/03/2025	01/31/2025	Receipt	Base Price	809293590	7,530.000	\$17,974.86
FC10112	01/03/2025	01/31/2025	Receipt	Transport. Additional Fee	809293590	0.000	\$116.72
FC10112	01/03/2025	01/31/2025	Receipt	Transportation	809293590	0.000	\$455.57
<b>PO SubTotal</b>						<b>15,057.000</b>	<b>\$37,571.59</b>
<b>Station SubTotal</b>						<b>15,057.000</b>	<b>\$37,571.59</b>
<b>Vendor Grand Total</b>						<b>15,057.000</b>	<b>\$37,571.59</b>

**Duke Energy**  
**Base Cost Report**  
Reporting Period: 01/03/2025 - 01/03/2025  
Operating Company: DE Kentucky

**Counter Party:** HIGHTOWERS PETROLEUM CO  
**Commodity Name:** FC10112 East Bend Oil

**Asset Recognition Date:** Shipped Date      **RFP/Invoice Create Date:** Shipped Date  
**PO Number:** FC10112

Trans Unit Number	Waybill Number	Ship Date	Arrival Date	Unload Date	Quantity	Cost Per UOM	Cost
809293572	809293572	1/3/25	1/3/25	1/3/25	7,527.000	2.49529	18,782.05

Price Type	Price Method	UOM	Quantity	Unit Cost	Cost	Volume Level
Base Price	Index	DOLLARS	7,527.000	2.38710	17,967.70	
Fed Environ Fee	Standard	DOLLARS	7,527.000	0.00214	16.11	
Fed LUST Tax	Standard	DOLLARS	7,527.000	0.00100	7.53	
Fuel Oil Additive	Standard	DOLLARS	7,527.000	0.02500	188.18	
Superfund Excise Tax	Standard	DOLLARS	7,527.000	0.00405	30.48	
Transport. Additional Fee	Standard	DOLLARS	7,527.000	0.01550	116.67	
Transportation	Standard	DOLLARS	7,527.000	0.06050	455.38	

809293590	809293590	1/3/25	1/3/25	1/3/25	7,530.000	2.49529	18,789.54
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Price Type	Price Method	UOM	Quantity	Unit Cost	Cost	Volume Level
Base Price	Index	DOLLARS	7,530.000	2.38710	17,974.86	
Fed Environ Fee	Standard	DOLLARS	7,530.000	0.00214	16.11	
Fed LUST Tax	Standard	DOLLARS	7,530.000	0.00100	7.53	
Fuel Oil Additive	Standard	DOLLARS	7,530.000	0.02500	188.25	
Superfund Excise Tax	Standard	DOLLARS	7,530.000	0.00405	30.50	
Transport. Additional Fee	Standard	DOLLARS	7,530.000	0.01550	116.72	
Transportation	Standard	DOLLARS	7,530.000	0.06050	455.57	

**Location Name:** East Bend ULH&P      **15,057.000**      **37,571.59**

**Commodity Name:** FC10112 East Bend Oil

<b>Total Quantity:</b>	<b>15,057.000</b>	<b>Total Cost:</b>	<b>37,571.59</b>
		<b>Total Paid/Invoiced:</b>	<b>0.00</b>
		<b>Net:</b>	<b>37,571.59</b>

**Invoice(s):**

**Duke Energy**  
**Base Cost Report**  
Reporting Period: 01/03/2025 - 01/03/2025  
Operating Company: DE Kentucky

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**Report Grand Totals:**

**Total Quantity:**

**15,057.000**

**Total Cost:**

**37,571.59**

# ACH

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## Request for ACH Payment

**Paying Company:**     **DE Kentucky**                            BU Header:     75080  
**Vendor Code:**        0000130896                             PS Loc:        ACH2  
**Invoice No:**         DEKHT25JAN0410                       PS Addr:        1  
**Invoice Date:**       1/15/25  
**Due Date:**           1/16/25  
  
**Vendor Name:**        HIGHTOWERS PETROLEUM CO  
**A/P Route Code:**     FUELKY

### PAYMENT DISTRIBUTION

<b>Amount</b>	<b>Bus Unit</b>	<b>Account</b>	<b>Resp Cntr</b>	<b>Op Unit</b>	<b>Ship To</b>	<b>Process</b>	<b>Resource</b>
\$17,801.03	75081	██████	S839	EB02	KY-BOONE	FUELPUR	21099

**\$17,801.03 TOTAL**

**Preparer:**         ██████████                           **Employee No:**     025509  
  
**Approved by:**     \_\_\_\_\_                           **Title:**            DOA Approver  
**Approved Date:**   \_\_\_\_\_



## Request for Payment Detail

**Vendor Name:** HIGHTOWERS PETROLEUM CO  
**Invoice No:** DEKHT25JAN0410  
**Invoice Date:** 01/15/2025  
**Commodity:** Fuel Oil  
**Unit Of Measure:** Gallons

**Station:** East Bend ULHP

PO Number	Source Date	Reporting Period	Entry Type	Price Type	Description	Quantity	Value (\$)
FC10112	01/09/2025	01/31/2025	Receipt	Transportation	809294457	0.000	\$457.62
FC10112	01/09/2025	01/31/2025	Receipt	Base Price	809294457	7,564.000	\$16,982.69
FC10112	01/09/2025	01/31/2025	Receipt	Fuel Oil Additive	809294457	0.000	\$189.10
FC10112	01/09/2025	01/31/2025	Receipt	Superfund Excise Tax	809294457	0.000	\$30.63
FC10112	01/09/2025	01/31/2025	Receipt	Fed LUST Tax	809294457	0.000	\$7.56
FC10112	01/09/2025	01/31/2025	Receipt	Fed Environ Fee	809294457	0.000	\$16.19
FC10112	01/09/2025	01/31/2025	Receipt	Transport. Additional Fee	809294457	0.000	\$117.24
<b>PO SubTotal</b>						<b>7,564.000</b>	<b>\$17,801.03</b>
<b>Station SubTotal</b>						<b>7,564.000</b>	<b>\$17,801.03</b>
<b>Vendor Grand Total</b>						<b>7,564.000</b>	<b>\$17,801.03</b>

**Duke Energy**  
**Base Cost Report**  
Reporting Period: 01/04/2025 - 01/10/2025  
Operating Company: DE Kentucky

**Counter Party:** HIGHTOWERS PETROLEUM CO

**Asset Recognition Date:** Shipped Date    **RFP/Invoice Create Date:** Shipped Date

**Commodity Name:** FC10112 East Bend Oil

**PO Number:** FC10112

Trans Unit Number	Waybill Number	Ship Date	Arrival Date	Unload Date	Quantity	Cost Per UOM	Cost
809294457	809294457	1/9/25	1/9/25	1/9/25	7,564.000	2.35339	17,801.03

Price Type	Price Method	UOM	Quantity	Unit Cost	Cost	Volume Level
Base Price	Index	DOLLARS	7,564.000	2.24520	16,982.69	
Fed Environ Fee	Standard	DOLLARS	7,564.000	0.00214	16.19	
Fed LUST Tax	Standard	DOLLARS	7,564.000	0.00100	7.56	
Fuel Oil Additive	Standard	DOLLARS	7,564.000	0.02500	189.10	
Superfund Excise Tax	Standard	DOLLARS	7,564.000	0.00405	30.63	
Transport. Additional Fee	Standard	DOLLARS	7,564.000	0.01550	117.24	
Transportation	Standard	DOLLARS	7,564.000	0.06050	457.62	

**Location Name:** East Bend ULH&P

**7,564.000**

**17,801.03**

**Commodity Name:** FC10112 East Bend Oil

**Total Quantity:**

**7,564.000**

**Total Cost:**

**17,801.03**

**Total Paid/Invoiced:**

**0.00**

**Net:**

**17,801.03**

**Invoice(s):**

**Duke Energy**  
**Base Cost Report**  
Reporting Period: 01/04/2025 - 01/10/2025  
Operating Company: DE Kentucky

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<b>Report Grand Totals:</b>	<b>Total Quantity:</b>	<b>7,564.000</b>	<b>Total Cost:</b>	<b>17,801.03</b>
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# ACH

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## Request for ACH Payment

**Paying Company:** **DE Kentucky** BU Header: 75080  
**Vendor Code:** 0000130896 PS Loc: ACH2  
**Invoice No:** DEKHT25JAN1117 PS Addr: 1  
**Invoice Date:** 1/22/25  
**Due Date:** 1/23/25  
**Vendor Name:** HIGHTOWERS PETROLEUM CO  
**A/P Route Code:** FUELKY

### PAYMENT DISTRIBUTION

Amount	Bus Unit	Account	Resp Cntr	Op Unit	Ship To	Process	Resource
\$171,345.58	75081		S839	EB02	KY-BOONE	FUELPUR	21099

**\$171,345.58 TOTAL**

**Preparer:** [REDACTED] **Employee No:** 025509  
**Approved by:** \_\_\_\_\_ **Title:** DOA Approver  
**Approved Date:** \_\_\_\_\_

# Request for Payment Detail

**Vendor Name:** HIGHTOWERS PETROLEUM CO  
**Invoice No:** DEKHT25JAN1117  
**Invoice Date:** 01/22/2025  
**Commodity:** Fuel Oil  
**Unit Of Measure:** Gallons

**Station:** East Bend ULHP

PO Number	Source Date	Reporting Period	Entry Type	Price Type	Description	Quantity	Value (\$)
FC10112	01/13/2025	01/31/2025	Receipt	Transport. Additional Fee	809292116	0.000	\$117.35
FC10112	01/13/2025	01/31/2025	Receipt	Fuel Oil Additive	809292116	0.000	\$189.28
FC10112	01/13/2025	01/31/2025	Receipt	Fed LUST Tax	809292116	0.000	\$7.57
FC10112	01/13/2025	01/31/2025	Receipt	Transportation	809292116	0.000	\$458.05
FC10112	01/13/2025	01/31/2025	Receipt	Fed Environ Fee	809292116	0.000	\$16.20
FC10112	01/13/2025	01/31/2025	Receipt	Base Price	809292116	7,571.000	\$17,638.92
FC10112	01/13/2025	01/31/2025	Receipt	Superfund Excise Tax	809292116	0.000	\$30.66
FC10112	01/13/2025	01/31/2025	Receipt	Fed LUST Tax	809295140	0.000	\$7.57
FC10112	01/13/2025	01/31/2025	Receipt	Base Price	809295140	7,570.000	\$17,636.59
FC10112	01/13/2025	01/31/2025	Receipt	Transport. Additional Fee	809295140	0.000	\$117.34
FC10112	01/13/2025	01/31/2025	Receipt	Transportation	809295140	0.000	\$457.99
FC10112	01/13/2025	01/31/2025	Receipt	Superfund Excise Tax	809295140	0.000	\$30.66
FC10112	01/13/2025	01/31/2025	Receipt	Fed Environ Fee	809295140	0.000	\$16.20
FC10112	01/13/2025	01/31/2025	Receipt	Fuel Oil Additive	809295140	0.000	\$189.25
FC10112	01/15/2025	01/31/2025	Receipt	Fed Environ Fee	809295376	0.000	\$16.22
FC10112	01/15/2025	01/31/2025	Receipt	Fuel Oil Additive	809295376	0.000	\$189.45
FC10112	01/15/2025	01/31/2025	Receipt	Transport. Additional Fee	809295376	0.000	\$117.46
FC10112	01/15/2025	01/31/2025	Receipt	Transportation	809295376	0.000	\$458.47
FC10112	01/15/2025	01/31/2025	Receipt	Base Price	809295376	7,578.000	\$18,064.44
FC10112	01/15/2025	01/31/2025	Receipt	Superfund Excise Tax	809295376	0.000	\$30.69
FC10112	01/15/2025	01/31/2025	Receipt	Fed LUST Tax	809295376	0.000	\$7.58
FC10112	01/15/2025	01/31/2025	Receipt	Transportation	809295381	0.000	\$458.59
FC10112	01/15/2025	01/31/2025	Receipt	Fuel Oil Additive	809295381	0.000	\$189.50
FC10112	01/15/2025	01/31/2025	Receipt	Fed Environ Fee	809295381	0.000	\$16.22
FC10112	01/15/2025	01/31/2025	Receipt	Fed LUST Tax	809295381	0.000	\$7.58
FC10112	01/15/2025	01/31/2025	Receipt	Superfund Excise Tax	809295381	0.000	\$30.70
FC10112	01/15/2025	01/31/2025	Receipt	Transport. Additional Fee	809295381	0.000	\$117.49
FC10112	01/15/2025	01/31/2025	Receipt	Base Price	809295381	7,580.000	\$18,069.20

## Request for Payment Detail

**Vendor Name:** HIGHTOWERS PETROLEUM CO  
**Invoice No:** DEKHT25JAN1117  
**Invoice Date:** 01/22/2025  
**Commodity:** Fuel Oil  
**Unit Of Measure:** Gallons

**Station:** East Bend ULHP

PO Number	Source Date	Reporting Period	Entry Type	Price Type	Description	Quantity	Value (\$)
FC10112	01/15/2025	01/31/2025	Receipt	Transport. Additional Fee	809295434	0.000	\$117.46
FC10112	01/15/2025	01/31/2025	Receipt	Base Price	809295434	7,578.000	\$18,064.44
FC10112	01/15/2025	01/31/2025	Receipt	Superfund Excise Tax	809295434	0.000	\$30.69
FC10112	01/15/2025	01/31/2025	Receipt	Fed LUST Tax	809295434	0.000	\$7.58
FC10112	01/15/2025	01/31/2025	Receipt	Fuel Oil Additive	809295434	0.000	\$189.45
FC10112	01/15/2025	01/31/2025	Receipt	Fed Environ Fee	809295434	0.000	\$16.22
FC10112	01/15/2025	01/31/2025	Receipt	Transportation	809295434	0.000	\$458.47
FC10112	01/16/2025	01/31/2025	Receipt	Transport. Additional Fee	809295632	0.000	\$117.40
FC10112	01/16/2025	01/31/2025	Receipt	Superfund Excise Tax	809295632	0.000	\$30.67
FC10112	01/16/2025	01/31/2025	Receipt	Fed Environ Fee	809295632	0.000	\$16.21
FC10112	01/16/2025	01/31/2025	Receipt	Fuel Oil Additive	809295632	0.000	\$189.35
FC10112	01/16/2025	01/31/2025	Receipt	Base Price	809295632	7,574.000	\$18,507.07
FC10112	01/16/2025	01/31/2025	Receipt	Transportation	809295632	0.000	\$458.23
FC10112	01/16/2025	01/31/2025	Receipt	Fed LUST Tax	809295632	0.000	\$7.57
FC10112	01/16/2025	01/31/2025	Receipt	Fed Environ Fee	809295656	0.000	\$16.21
FC10112	01/16/2025	01/31/2025	Receipt	Fuel Oil Additive	809295656	0.000	\$189.35
FC10112	01/16/2025	01/31/2025	Receipt	Transport. Additional Fee	809295656	0.000	\$117.40
FC10112	01/16/2025	01/31/2025	Receipt	Superfund Excise Tax	809295656	0.000	\$30.67
FC10112	01/16/2025	01/31/2025	Receipt	Fed LUST Tax	809295656	0.000	\$7.57
FC10112	01/16/2025	01/31/2025	Receipt	Base Price	809295656	7,574.000	\$18,507.07
FC10112	01/16/2025	01/31/2025	Receipt	Transportation	809295656	0.000	\$458.23
FC10112	01/17/2025	01/31/2025	Receipt	Fed LUST Tax	809295808	0.000	\$7.57
FC10112	01/17/2025	01/31/2025	Receipt	Transport. Additional Fee	809295808	0.000	\$117.27
FC10112	01/17/2025	01/31/2025	Receipt	Fuel Oil Additive	809295808	0.000	\$189.15
FC10112	01/17/2025	01/31/2025	Receipt	Fed Environ Fee	809295808	0.000	\$16.19
FC10112	01/17/2025	01/31/2025	Receipt	Transportation	809295808	0.000	\$457.74
FC10112	01/17/2025	01/31/2025	Receipt	Base Price	809295808	7,566.000	\$18,743.25
FC10112	01/17/2025	01/31/2025	Receipt	Superfund Excise Tax	809295808	0.000	\$30.64
FC10112	01/17/2025	01/31/2025	Receipt	Fed LUST Tax	809295877	0.000	\$7.57

## Request for Payment Detail

**Vendor Name:** HIGHTOWERS PETROLEUM CO  
**Invoice No:** DEKHT25JAN1117  
**Invoice Date:** 01/22/2025  
**Commodity:** Fuel Oil  
**Unit Of Measure:** Gallons

**Station:** East Bend ULHP

PO Number	Source Date	Reporting Period	Entry Type	Price Type	Description	Quantity	Value (\$)
FC10112	01/17/2025	01/31/2025	Receipt	Fuel Oil Additive	809295877	0.000	\$189.13
FC10112	01/17/2025	01/31/2025	Receipt	Superfund Excise Tax	809295877	0.000	\$30.64
FC10112	01/17/2025	01/31/2025	Receipt	Transport. Additional Fee	809295877	0.000	\$117.26
FC10112	01/17/2025	01/31/2025	Receipt	Base Price	809295877	7,565.000	\$18,740.77
FC10112	01/17/2025	01/31/2025	Receipt	Fed Environ Fee	809295877	0.000	\$16.19
FC10112	01/17/2025	01/31/2025	Receipt	Transportation	809295877	0.000	\$457.68
<b>PO SubTotal</b>						<b>68,156.000</b>	<b>\$171,345.58</b>
<b>Station SubTotal</b>						<b>68,156.000</b>	<b>\$171,345.58</b>
<b>Vendor Grand Total</b>						<b>68,156.000</b>	<b>\$171,345.58</b>

**Duke Energy**  
**Base Cost Report**  
Reporting Period: 01/11/2025 - 01/17/2025  
Operating Company: DE Kentucky

**Counter Party:** HIGHTOWERS PETROLEUM CO

**Asset Recognition Date:** Shipped Date    **RFP/Invoice Create Date:** Shipped Date

**Commodity Name:** FC10112 East Bend Oil

**PO Number:** FC10112

Trans Unit Number	Waybill Number	Ship Date	Arrival Date	Unload Date	Quantity	Cost Per UOM	Cost
809292116	809929116	1/13/25	1/13/25	1/13/25	7,571.000	2.43799	18,458.03

Price Type	Price Method	UOM	Quantity	Unit Cost	Cost	Volume Level
Base Price	Index	DOLLARS	7,571.000	2.32980	17,638.92	
Fed Environ Fee	Standard	DOLLARS	7,571.000	0.00214	16.20	
Fed LUST Tax	Standard	DOLLARS	7,571.000	0.00100	7.57	
Fuel Oil Additive	Standard	DOLLARS	7,571.000	0.02500	189.28	
Superfund Excise Tax	Standard	DOLLARS	7,571.000	0.00405	30.66	
Transport. Additional Fee	Standard	DOLLARS	7,571.000	0.01550	117.35	
Transportation	Standard	DOLLARS	7,571.000	0.06050	458.05	

809295140	809295140	1/13/25	1/13/25	1/13/25	7,570.000	2.43799	18,455.60
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Price Type	Price Method	UOM	Quantity	Unit Cost	Cost	Volume Level
Base Price	Index	DOLLARS	7,570.000	2.32980	17,636.59	
Fed Environ Fee	Standard	DOLLARS	7,570.000	0.00214	16.20	
Fed LUST Tax	Standard	DOLLARS	7,570.000	0.00100	7.57	
Fuel Oil Additive	Standard	DOLLARS	7,570.000	0.02500	189.25	
Superfund Excise Tax	Standard	DOLLARS	7,570.000	0.00405	30.66	
Transport. Additional Fee	Standard	DOLLARS	7,570.000	0.01550	117.34	
Transportation	Standard	DOLLARS	7,570.000	0.06050	457.99	

809295376	809295376	1/15/25	1/15/25	1/15/25	7,578.000	2.49199	18,884.31
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Price Type	Price Method	UOM	Quantity	Unit Cost	Cost	Volume Level
Base Price	Index	DOLLARS	7,578.000	2.38380	18,064.44	
Fed Environ Fee	Standard	DOLLARS	7,578.000	0.00214	16.22	
Fed LUST Tax	Standard	DOLLARS	7,578.000	0.00100	7.58	
Fuel Oil Additive	Standard	DOLLARS	7,578.000	0.02500	189.45	
Superfund Excise Tax	Standard	DOLLARS	7,578.000	0.00405	30.69	
Transport. Additional Fee	Standard	DOLLARS	7,578.000	0.01550	117.46	
Transportation	Standard	DOLLARS	7,578.000	0.06050	458.47	



**Duke Energy**  
**Base Cost Report**  
Reporting Period: 01/11/2025 - 01/17/2025  
Operating Company: DE Kentucky

**Counter Party:** HIGHTOWERS PETROLEUM CO

**Asset Recognition Date:** Shipped Date    **RFP/Invoice Create Date:** Shipped Date

**Commodity Name:** FC10112 East Bend Oil

**PO Number:** FC10112

Trans Unit Number	Waybill Number	Ship Date	Arrival Date	Unload Date	Quantity	Cost Per UOM	Cost
809295381	809295381	1/15/25	1/21/25	1/21/25	7,580.000	2.49199	18,889.28

Price Type	Price	UOM	Quantity	Unit Cost	Cost Volume
Base Price	Index	DOLLARS	7,580.000	2.38380	18,069.20
Fed Environ Fee	Standard	DOLLARS	7,580.000	0.00214	16.22
Fed LUST Tax	Standard	DOLLARS	7,580.000	0.00100	7.58
Fuel Oil Additive	Standard	DOLLARS	7,580.000	0.02500	189.50
Superfund Excise Tax	Standard	DOLLARS	7,580.000	0.00405	30.70
Transport. Additional Fee	Standard	DOLLARS	7,580.000	0.01550	117.49
Transportation	Standard	DOLLARS	7,580.000	0.06050	458.59

809295434	809295434	1/15/25	1/15/25	1/15/25	7,578.000	2.49199	18,884.31
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Price Type	Price Method	UOM	Quantity	Unit Cost	Cost Volume Level
Base Price	Index	DOLLARS	7,578.000	2.38380	18,064.44
Fed Environ Fee	Standard	DOLLARS	7,578.000	0.00214	16.22
Fed LUST Tax	Standard	DOLLARS	7,578.000	0.00100	7.58
Fuel Oil Additive	Standard	DOLLARS	7,578.000	0.02500	189.45
Superfund Excise Tax	Standard	DOLLARS	7,578.000	0.00405	30.69
Transport. Additional Fee	Standard	DOLLARS	7,578.000	0.01550	117.46
Transportation	Standard	DOLLARS	7,578.000	0.06050	458.47

809295632	809295632	1/16/25	1/16/25	1/16/25	7,574.000	2.55169	19,326.50
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Price Type	Price Method	UOM	Quantity	Unit Cost	Cost Volume Level
Base Price	Index	DOLLARS	7,574.000	2.44350	18,507.07
Fed Environ Fee	Standard	DOLLARS	7,574.000	0.00214	16.21
Fed LUST Tax	Standard	DOLLARS	7,574.000	0.00100	7.57
Fuel Oil Additive	Standard	DOLLARS	7,574.000	0.02500	189.35
Superfund Excise Tax	Standard	DOLLARS	7,574.000	0.00405	30.67
Transport. Additional Fee	Standard	DOLLARS	7,574.000	0.01550	117.40
Transportation	Standard	DOLLARS	7,574.000	0.06050	458.23

**Duke Energy**  
**Base Cost Report**  
Reporting Period: 01/11/2025 - 01/17/2025  
Operating Company: DE Kentucky

**Counter Party:** HIGHTOWERS PETROLEUM CO

**Asset Recognition Date:** Shipped Date    **RFP/Invoice Create Date:** Shipped Date

**Commodity Name:** FC10112 East Bend Oil

**PO Number:** FC10112

Trans Unit Number	Waybill Number	Ship Date	Arrival Date	Unload Date	Quantity	Cost Per UOM	Cost
809295656	809295656	1/16/25	1/16/25	1/16/25	7,574.000	2.55169	19,326.50
<b>Price Type</b>	<b>Price</b>	<b>UOM</b>	<b>Quantity</b>	<b>Unit Cost</b>	<b>Cost</b>	<b>Volume</b>	
Base Price	Index	DOLLARS	7,574.000	2.44350	18,507.07		
Fed Environ Fee	Standard	DOLLARS	7,574.000	0.00214	16.21		
Fed LUST Tax	Standard	DOLLARS	7,574.000	0.00100	7.57		
Fuel Oil Additive	Standard	DOLLARS	7,574.000	0.02500	189.35		
Superfund Excise Tax	Standard	DOLLARS	7,574.000	0.00405	30.67		
Transport. Additional Fee	Standard	DOLLARS	7,574.000	0.01550	117.40		
Transportation	Standard	DOLLARS	7,574.000	0.06050	458.23		
809295808	80995808	1/17/25	1/17/25	1/17/25	7,566.000	2.58549	19,561.81
<b>Price Type</b>	<b>Price Method</b>	<b>UOM</b>	<b>Quantity</b>	<b>Unit Cost</b>	<b>Cost</b>	<b>Volume</b>	<b>Level</b>
Base Price	Index	DOLLARS	7,566.000	2.47730	18,743.25		
Fed Environ Fee	Standard	DOLLARS	7,566.000	0.00214	16.19		
Fed LUST Tax	Standard	DOLLARS	7,566.000	0.00100	7.57		
Fuel Oil Additive	Standard	DOLLARS	7,566.000	0.02500	189.15		
Superfund Excise Tax	Standard	DOLLARS	7,566.000	0.00405	30.64		
Transport. Additional Fee	Standard	DOLLARS	7,566.000	0.01550	117.27		
Transportation	Standard	DOLLARS	7,566.000	0.06050	457.74		
809295877	809295877	1/17/25	1/17/25	1/17/25	7,565.000	2.58549	19,559.24
<b>Price Type</b>	<b>Price Method</b>	<b>UOM</b>	<b>Quantity</b>	<b>Unit Cost</b>	<b>Cost</b>	<b>Volume</b>	<b>Level</b>
Base Price	Index	DOLLARS	7,565.000	2.47730	18,740.77		
Fed Environ Fee	Standard	DOLLARS	7,565.000	0.00214	16.19		
Fed LUST Tax	Standard	DOLLARS	7,565.000	0.00100	7.57		
Fuel Oil Additive	Standard	DOLLARS	7,565.000	0.02500	189.13		
Superfund Excise Tax	Standard	DOLLARS	7,565.000	0.00405	30.64		
Transport. Additional Fee	Standard	DOLLARS	7,565.000	0.01550	117.26		
Transportation	Standard	DOLLARS	7,565.000	0.06050	457.68		
<b>Location Name:</b> East Bend ULH&P					<b>68,156.000</b>		<b>171,345.58</b>

**Duke Energy**  
**Base Cost Report**  
Reporting Period: 01/11/2025 - 01/17/2025  
Operating Company: DE Kentucky

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**Counter Party:** HIGHTOWERS PETROLEUM CO  
**Commodity Name:** FC10112 East Bend Oil

**Asset Recognition Date:** Shipped Date    **RFP/Invoice Create Date:** Shipped Date  
**PO Number:** FC10112

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**Commodity Name:** FC10112 East Bend Oil

<b>Total Quantity:</b>	<b>68,156.000</b>	<b>Total Cost:</b>	<b>171,345.58</b>
		<b>Total Paid/Invoiced:</b>	<b>0.00</b>
		<b>Net:</b>	<b>171,345.58</b>

**Invoice(s):**

**Duke Energy**  
**Base Cost Report**  
Reporting Period: 01/11/2025 - 01/17/2025  
Operating Company: DE Kentucky

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**Report Grand Totals:**

**Total Quantity:**

**68,156.000**

**Total Cost:**

**171,345.58**

# ACH

Electronically Processed-hard copy provided to  
CAPS Processing for scanning

## Request for ACH Payment

**Paying Company:** DE Kentucky BU Header: 75080  
**Vendor Code:** 0000130896 PS Loc: ACH2  
**Invoice No:** DEKHT25JAN1824 PS Addr: 1  
**Invoice Date:** 1/29/25  
**Due Date:** 1/30/25  
**Vendor Name:** HIGHTOWERS PETROLEUM CO  
**A/P Route Code:** FUELKY

### PAYMENT DISTRIBUTION

Amount	Bus Unit	Account	Resp Cntr	Op Unit	Ship To	Process	Resource
\$116,040.00	75081		S839	EB02	KY-BOONE	FUELPUR	21099

**\$116,040.00 TOTAL**

**Preparer:** [REDACTED] **Employee No:** 025509  
**Approved by:** \_\_\_\_\_ **Title:** DOA Approver  
**Approved Date:** \_\_\_\_\_

## Request for Payment Detail

**Vendor Name:** HIGHTOWERS PETROLEUM CO  
**Invoice No:** DEKHT25JAN1824  
**Invoice Date:** 01/29/2025  
**Commodity:** Fuel Oil  
**Unit Of Measure:** Gallons

**Station:** East Bend ULHP

PO Number	Source Date	Reporting Period	Entry Type	Price Type	Description	Quantity	Value (\$)
FC10112	01/22/2025	01/31/2025	Receipt	Fed LUST Tax	809296577	0.000	\$7.59
FC10112	01/22/2025	01/31/2025	Receipt	Fuel Oil Additive	809296577	0.000	\$189.80
FC10112	01/22/2025	01/31/2025	Receipt	Transport. Additional Fee	809296577	0.000	\$117.68
FC10112	01/22/2025	01/31/2025	Receipt	Base Price	809296577	7,592.000	\$19,127.28
FC10112	01/22/2025	01/31/2025	Receipt	Superfund Excise Tax	809296577	0.000	\$30.75
FC10112	01/22/2025	01/31/2025	Receipt	Transportation	809296577	0.000	\$459.32
FC10112	01/22/2025	01/31/2025	Receipt	Fed Environ Fee	809296577	0.000	\$16.25
FC10112	01/22/2025	01/31/2025	Receipt	Transport. Additional Fee	809296620	0.000	\$117.60
FC10112	01/22/2025	01/31/2025	Receipt	Fed LUST Tax	809296620	0.000	\$7.59
FC10112	01/22/2025	01/31/2025	Receipt	Fed Environ Fee	809296620	0.000	\$16.24
FC10112	01/22/2025	01/31/2025	Receipt	Fuel Oil Additive	809296620	0.000	\$189.68
FC10112	01/22/2025	01/31/2025	Receipt	Transportation	809296620	0.000	\$459.01
FC10112	01/22/2025	01/31/2025	Receipt	Superfund Excise Tax	809296620	0.000	\$30.73
FC10112	01/22/2025	01/31/2025	Receipt	Base Price	809296620	7,587.000	\$19,114.69
FC10112	01/23/2025	01/31/2025	Receipt	Fed LUST Tax	809296780	0.000	\$7.59
FC10112	01/23/2025	01/31/2025	Receipt	Transport. Additional Fee	809296780	0.000	\$117.65
FC10112	01/23/2025	01/31/2025	Receipt	Fuel Oil Additive	809296780	0.000	\$189.75
FC10112	01/23/2025	01/31/2025	Receipt	Transportation	809296780	0.000	\$459.20
FC10112	01/23/2025	01/31/2025	Receipt	Superfund Excise Tax	809296780	0.000	\$30.74
FC10112	01/23/2025	01/31/2025	Receipt	Fed Environ Fee	809296780	0.000	\$16.24
FC10112	01/23/2025	01/31/2025	Receipt	Base Price	809296780	7,590.000	\$18,124.16
FC10112	01/23/2025	01/31/2025	Receipt	Transportation	809296828	0.000	\$459.07
FC10112	01/23/2025	01/31/2025	Receipt	Fed Environ Fee	809296828	0.000	\$16.24
FC10112	01/23/2025	01/31/2025	Receipt	Fed LUST Tax	809296828	0.000	\$7.59
FC10112	01/23/2025	01/31/2025	Receipt	Transport. Additional Fee	809296828	0.000	\$117.61
FC10112	01/23/2025	01/31/2025	Receipt	Fuel Oil Additive	809296828	0.000	\$189.70
FC10112	01/23/2025	01/31/2025	Receipt	Base Price	809296828	7,588.000	\$18,119.39
FC10112	01/23/2025	01/31/2025	Receipt	Superfund Excise Tax	809296828	0.000	\$30.73
FC10112	01/24/2025	01/31/2025	Receipt	Fed LUST Tax	809297017	0.000	\$7.59

# Request for Payment Detail

**Vendor Name:** HIGHTOWERS PETROLEUM CO  
**Invoice No:** DEKHT25JAN1824  
**Invoice Date:** 01/29/2025  
**Commodity:** Fuel Oil  
**Unit Of Measure:** Gallons

**Station:** East Bend ULHP

PO Number	Source Date	Reporting Period	Entry Type	Price Type	Description	Quantity	Value (\$)
FC10112	01/24/2025	01/31/2025	Receipt	Superfund Excise Tax	809297017	0.000	\$30.75
FC10112	01/24/2025	01/31/2025	Receipt	Fed Environ Fee	809297017	0.000	\$16.25
FC10112	01/24/2025	01/31/2025	Receipt	Transportation	809297017	0.000	\$459.32
FC10112	01/24/2025	01/31/2025	Receipt	Fuel Oil Additive	809297017	0.000	\$189.80
FC10112	01/24/2025	01/31/2025	Receipt	Transport. Additional Fee	809297017	0.000	\$117.68
FC10112	01/24/2025	01/31/2025	Receipt	Base Price	809297017	7,592.000	\$18,314.94
FC10112	01/24/2025	01/31/2025	Receipt	Fed LUST Tax	809297027	0.000	\$7.59
FC10112	01/24/2025	01/31/2025	Receipt	Superfund Excise Tax	809297027	0.000	\$30.74
FC10112	01/24/2025	01/31/2025	Receipt	Fed Environ Fee	809297027	0.000	\$16.24
FC10112	01/24/2025	01/31/2025	Receipt	Transport. Additional Fee	809297027	0.000	\$117.66
FC10112	01/24/2025	01/31/2025	Receipt	Transportation	809297027	0.000	\$459.26
FC10112	01/24/2025	01/31/2025	Receipt	Fuel Oil Additive	809297027	0.000	\$189.78
FC10112	01/24/2025	01/31/2025	Receipt	Base Price	809297027	7,591.000	\$18,312.53
<b>PO SubTotal</b>						<b>45,540.000</b>	<b>\$116,040.00</b>
<b>Station SubTotal</b>						<b>45,540.000</b>	<b>\$116,040.00</b>
<b>Vendor Grand Total</b>						<b>45,540.000</b>	<b>\$116,040.00</b>

**Duke Energy**  
**Base Cost Report**  
Reporting Period: 01/18/2025 - 01/24/2025  
Operating Company: DE Kentucky

**Counter Party:** HIGHTOWERS PETROLEUM CO

**Asset Recognition Date:** Shipped Date    **RFP/Invoice Create Date:** Shipped Date

**Commodity Name:** FC10112 East Bend Oil

**PO Number:** FC10112

Trans Unit Number	Waybill Number	Ship Date	Arrival Date	Unload Date	Quantity	Cost Per UOM	Cost
809296577	809296577	1/22/25	1/22/25	1/22/25	7,592.000	2.62759	19,948.67

Price Type	Price Method	UOM	Quantity	Unit Cost	Cost	Volume Level
Base Price	Index	DOLLARS	7,592.000	2.51940	19,127.28	
Fed Environ Fee	Standard	DOLLARS	7,592.000	0.00214	16.25	
Fed LUST Tax	Standard	DOLLARS	7,592.000	0.00100	7.59	
Fuel Oil Additive	Standard	DOLLARS	7,592.000	0.02500	189.80	
Superfund Excise Tax	Standard	DOLLARS	7,592.000	0.00405	30.75	
Transport. Additional Fee	Standard	DOLLARS	7,592.000	0.01550	117.68	
Transportation	Standard	DOLLARS	7,592.000	0.06050	459.32	

809296620	809296620	1/22/25	1/22/25	1/22/25	7,587.000	2.62759	19,935.54
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Price Type	Price Method	UOM	Quantity	Unit Cost	Cost	Volume Level
Base Price	Index	DOLLARS	7,587.000	2.51940	19,114.69	
Fed Environ Fee	Standard	DOLLARS	7,587.000	0.00214	16.24	
Fed LUST Tax	Standard	DOLLARS	7,587.000	0.00100	7.59	
Fuel Oil Additive	Standard	DOLLARS	7,587.000	0.02500	189.68	
Superfund Excise Tax	Standard	DOLLARS	7,587.000	0.00405	30.73	
Transport. Additional Fee	Standard	DOLLARS	7,587.000	0.01550	117.60	
Transportation	Standard	DOLLARS	7,587.000	0.06050	459.01	

809296780	809296780	1/23/25	1/23/25	1/23/25	7,590.000	2.49609	18,945.33
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Price Type	Price Method	UOM	Quantity	Unit Cost	Cost	Volume Level
Base Price	Index	DOLLARS	7,590.000	2.38790	18,124.16	
Fed Environ Fee	Standard	DOLLARS	7,590.000	0.00214	16.24	
Fed LUST Tax	Standard	DOLLARS	7,590.000	0.00100	7.59	
Fuel Oil Additive	Standard	DOLLARS	7,590.000	0.02500	189.75	
Superfund Excise Tax	Standard	DOLLARS	7,590.000	0.00405	30.74	
Transport. Additional Fee	Standard	DOLLARS	7,590.000	0.01550	117.65	
Transportation	Standard	DOLLARS	7,590.000	0.06050	459.20	



**Duke Energy**  
**Base Cost Report**  
Reporting Period: 01/18/2025 - 01/24/2025  
Operating Company: DE Kentucky

**Counter Party:** HIGHTOWERS PETROLEUM CO      **Asset Recognition Date:** Shipped Date      **RFP/Invoice Create Date:** Shipped Date  
**Commodity Name:** FC10112 East Bend Oil      **PO Number:** FC10112

Trans Unit Number	Waybill Number	Ship Date	Arrival Date	Unload Date	Quantity	Cost Per UOM	Cost
809296828	809296828	1/23/25	1/23/25	1/23/25	7,588.000	2.49609	18,940.33
Price Type	Price	UOM	Quantity	Unit Cost	Cost	Volume	
Base Price	Index	DOLLARS	7,588.000	2.38790	18,119.39		
Fed Environ Fee	Standard	DOLLARS	7,588.000	0.00214	16.24		
Fed LUST Tax	Standard	DOLLARS	7,588.000	0.00100	7.59		
Fuel Oil Additive	Standard	DOLLARS	7,588.000	0.02500	189.70		
Superfund Excise Tax	Standard	DOLLARS	7,588.000	0.00405	30.73		
Transport. Additional Fee	Standard	DOLLARS	7,588.000	0.01550	117.61		
Transportation	Standard	DOLLARS	7,588.000	0.06050	459.07		

Trans Unit Number	Waybill Number	Ship Date	Arrival Date	Unload Date	Quantity	Cost Per UOM	Cost
809297017	809297017	1/24/25	1/24/25	1/24/25	7,592.000	2.52059	19,136.33
Price Type	Price Method	UOM	Quantity	Unit Cost	Cost	Volume	Level
Base Price	Index	DOLLARS	7,592.000	2.41240	18,314.94		
Fed Environ Fee	Standard	DOLLARS	7,592.000	0.00214	16.25		
Fed LUST Tax	Standard	DOLLARS	7,592.000	0.00100	7.59		
Fuel Oil Additive	Standard	DOLLARS	7,592.000	0.02500	189.80		
Superfund Excise Tax	Standard	DOLLARS	7,592.000	0.00405	30.75		
Transport. Additional Fee	Standard	DOLLARS	7,592.000	0.01550	117.68		
Transportation	Standard	DOLLARS	7,592.000	0.06050	459.32		

Trans Unit Number	Waybill Number	Ship Date	Arrival Date	Unload Date	Quantity	Cost Per UOM	Cost
809297027	809297027	1/24/25	1/24/25	1/24/25	7,591.000	2.52059	19,133.80
Price Type	Price Method	UOM	Quantity	Unit Cost	Cost	Volume	Level
Base Price	Index	DOLLARS	7,591.000	2.41240	18,312.53		
Fed Environ Fee	Standard	DOLLARS	7,591.000	0.00214	16.24		
Fed LUST Tax	Standard	DOLLARS	7,591.000	0.00100	7.59		
Fuel Oil Additive	Standard	DOLLARS	7,591.000	0.02500	189.78		
Superfund Excise Tax	Standard	DOLLARS	7,591.000	0.00405	30.74		
Transport. Additional Fee	Standard	DOLLARS	7,591.000	0.01550	117.66		
Transportation	Standard	DOLLARS	7,591.000	0.06050	459.26		

**Location Name:** East Bend ULH&P      **45,540.00**      **116,040.00**

**Duke Energy**  
**Base Cost Report**  
Reporting Period: 01/18/2025 - 01/24/2025  
Operating Company: DE Kentucky

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**Counter Party:** HIGHTOWERS PETROLEUM CO  
**Commodity Name:** FC10112 East Bend Oil

**Asset Recognition Date:** Shipped Date    **RFP/Invoice Create Date:** Shipped Date  
**PO Number:** FC10112

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**Commodity Name:** FC10112 East Bend Oil

<b>Total Quantity:</b>	<b>45,540.000</b>	<b>Total Cost:</b>	<b>116,040.00</b>
		<b>Total Paid/Invoiced:</b>	<b>0.00</b>
		<b>Net:</b>	<b>116,040.00</b>

**Invoice(s):**

**Duke Energy**  
**Base Cost Report**  
Reporting Period: 01/18/2025 - 01/24/2025  
Operating Company: DE Kentucky

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<b>Report Grand Totals:</b>	<b>Total Quantity:</b>	<b>45,540.000</b>	<b>Total Cost:</b>	<b>116,040.00</b>
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# ACH

Electronically Processed-hard copy provided to  
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## Request for ACH Payment

**Paying Company:** **DE Kentucky** BU Header: 75080  
**Vendor Code:** 0000130896 PS Loc: ACH2  
**Invoice No:** DEKHT25JAN2531 PS Addr: 1  
**Invoice Date:** 2/5/25  
**Due Date:** 2/6/25  
**Vendor Name:** HIGHTOWERS PETROLEUM CO  
**A/P Route Code:** FUELKY

### PAYMENT DISTRIBUTION

Amount	Bus Unit	Account	Resp Cntr	Op Unit	Ship To	Process	Resource
\$38,672.91	75081		S839	EB02	KY-BOONE	FUELPUR	21099

\$38,672.91 TOTAL

**Preparer:** [REDACTED] **Employee No:** 025509  
**Approved by:** \_\_\_\_\_ **Title:** DOA Approver  
**Approved Date:** \_\_\_\_\_

# Request for Payment Detail

**Vendor Name:** HIGHTOWERS PETROLEUM CO  
**Invoice No:** DEKHT25JAN2531  
**Invoice Date:** 02/05/2025  
**Commodity:** Fuel Oil  
**Unit Of Measure:** Gallons

**Station:** East Bend ULHP

PO Number	Source Date	Reporting Period	Entry Type	Price Type	Description	Quantity	Value (\$)
FC10112	01/29/2025	01/31/2025	Receipt	Transportation	809297984	0.000	\$458.17
FC10112	01/29/2025	01/31/2025	Receipt	Superfund Excise Tax	809297984	0.000	\$30.67
FC10112	01/29/2025	01/31/2025	Receipt	Base Price	809297984	7,573.000	\$18,527.34
FC10112	01/29/2025	01/31/2025	Receipt	Transport. Additional Fee	809297984	0.000	\$117.38
FC10112	01/29/2025	01/31/2025	Receipt	Fuel Oil Additive	809297984	0.000	\$189.33
FC10112	01/29/2025	01/31/2025	Receipt	Fed LUST Tax	809297984	0.000	\$7.57
FC10112	01/29/2025	01/31/2025	Receipt	Fed Environ Fee	809297984	0.000	\$16.21
FC10112	01/29/2025	01/31/2025	Receipt	Superfund Excise Tax	809298038	0.000	\$30.64
FC10112	01/29/2025	01/31/2025	Receipt	Fuel Oil Additive	809298038	0.000	\$189.13
FC10112	01/29/2025	01/31/2025	Receipt	Transportation	809298038	0.000	\$457.68
FC10112	01/29/2025	01/31/2025	Receipt	Base Price	809298038	7,565.000	\$18,507.77
FC10112	01/29/2025	01/31/2025	Receipt	Fed LUST Tax	809298038	0.000	\$7.57
FC10112	01/29/2025	01/31/2025	Receipt	Transport. Additional Fee	809298038	0.000	\$117.26
FC10112	01/29/2025	01/31/2025	Receipt	Fed Environ Fee	809298038	0.000	\$16.19
<b>PO SubTotal</b>						<b>15,138.000</b>	<b>\$38,672.91</b>
<b>Station SubTotal</b>						<b>15,138.000</b>	<b>\$38,672.91</b>
<b>Vendor Grand Total</b>						<b>15,138.000</b>	<b>\$38,672.91</b>

**Duke Energy**  
**Base Cost Report**  
Reporting Period: 01/25/2025 - 01/31/2025  
Operating Company: DE Kentucky

**Counter Party:** HIGHTOWERS PETROLEUM CO      **Asset Recognition Date:** Shipped Date      **RFP/Invoice Create Date:** Shipped Date  
**Commodity Name:** FC10112 East Bend Oil      **PO Number:** FC10112

Trans Unit Number	Waybill Number	Ship Date	Arrival Date	Unload Date	Quantity	Cost Per UOM	Cost
809297984	809297984	1/29/25	1/29/25	1/29/25	7,573.000	2.55469	19,346.67

Price Type	Price Method	UOM	Quantity	Unit Cost	Cost	Volume Level
Base Price	Index	DOLLARS	7,573.000	2.44650	18,527.34	
Fed Environ Fee	Standard	DOLLARS	7,573.000	0.00214	16.21	
Fed LUST Tax	Standard	DOLLARS	7,573.000	0.00100	7.57	
Fuel Oil Additive	Standard	DOLLARS	7,573.000	0.02500	189.33	
Superfund Excise Tax	Standard	DOLLARS	7,573.000	0.00405	30.67	
Transport. Additional Fee	Standard	DOLLARS	7,573.000	0.01550	117.38	
Transportation	Standard	DOLLARS	7,573.000	0.06050	458.17	

809298038	809298038	1/29/25	1/29/25	1/29/25	7,565.000	2.55469	19,326.24
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Price Type	Price Method	UOM	Quantity	Unit Cost	Cost	Volume Level
Base Price	Index	DOLLARS	7,565.000	2.44650	18,507.77	
Fed Environ Fee	Standard	DOLLARS	7,565.000	0.00214	16.19	
Fed LUST Tax	Standard	DOLLARS	7,565.000	0.00100	7.57	
Fuel Oil Additive	Standard	DOLLARS	7,565.000	0.02500	189.13	
Superfund Excise Tax	Standard	DOLLARS	7,565.000	0.00405	30.64	
Transport. Additional Fee	Standard	DOLLARS	7,565.000	0.01550	117.26	
Transportation	Standard	DOLLARS	7,565.000	0.06050	457.68	

**Location Name:** East Bend ULH&P      **15,138.000**      **38,672.91**

**Commodity Name:** FC10112 East Bend Oil

<b>Total Quantity:</b>	<b>15,138.000</b>	<b>Total Cost:</b>	<b>38,672.91</b>
		<b>Total Paid/Invoiced:</b>	<b>0.00</b>
		<b>Net:</b>	<b>38,672.91</b>

**Invoice(s):**

**Duke Energy**  
**Base Cost Report**  
Reporting Period: 01/25/2025 - 01/31/2025  
Operating Company: DE Kentucky

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**Report Grand Totals:**

**Total Quantity:**

**15,138.000**

**Total Cost:**

**38,672.91**